

# GOODENOUGH RESIDENCE

## 31 BLUE BARQUE ROAD

### CHILMARK, MA 02535

11.340kW<sub>DC</sub>, 10.000kW<sub>AC</sub>  
GROUND MOUNTED PHOTOVOLTAIC SYSTEM

#### PHOTOVOLTAIC SYSTEM DETAILS

- MODULES = HANWHA Q.PEAK DUO BLK ML-G10+ 405W (28 PCS)
- INVERTER = SOLAREEDGE SEI0000H-US (1 PCS)
- RACKING SYSTEM = SUNMOTO SUNTURF GROUND MOUNT
- DATA ACQUISITION = SOLAREEDGE INVERTER DIRECT, SOLAREEDGE INTERNAL IMPORT/EXPORT METER, PV PRODUCTION METER

#### AUTHORITY HAVING JURISDICTION

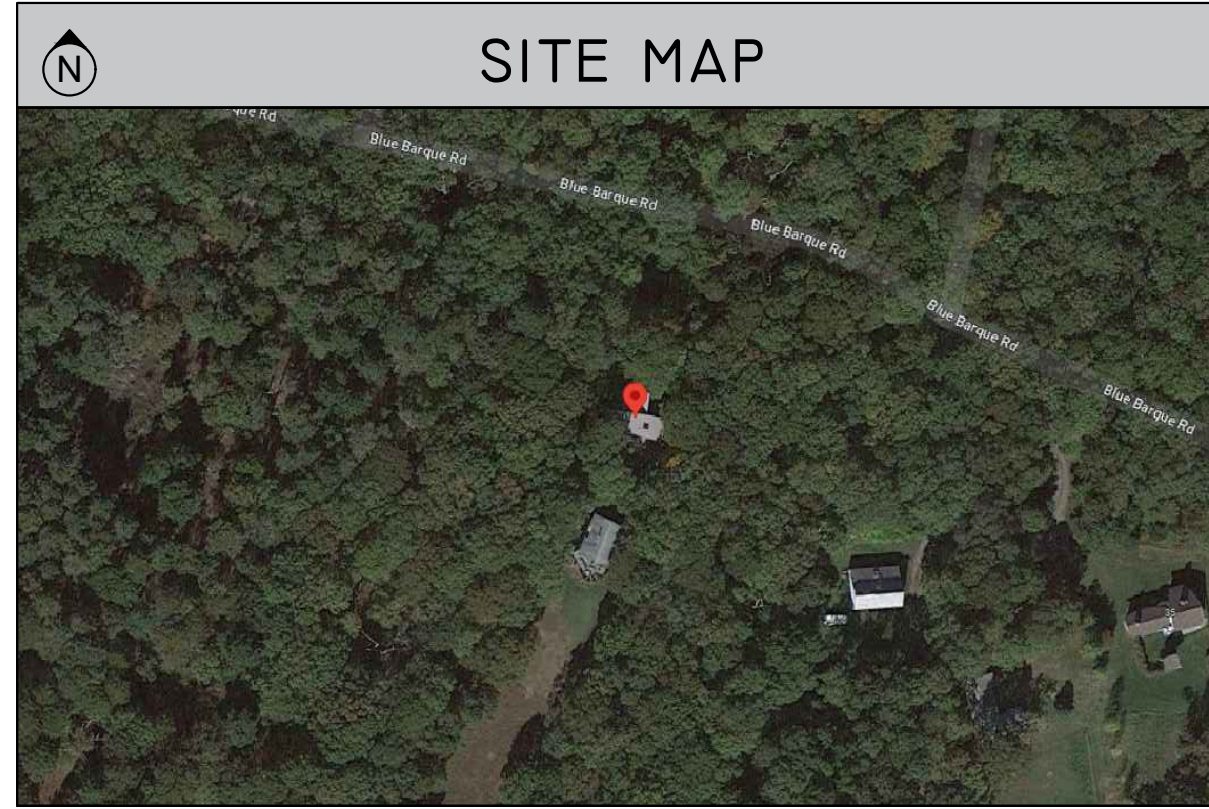
- BUILDING AUTHORITY = TOWN OF CHILMARK
- CODE REFERENCE = 2023 NEC
- ELECTRICAL UTILITY COMPANY = EVERSOURCE

#### DESIGN CRITERIA

- DESIGN WIND LOAD = 140MPH
- EXPOSURE CATEGORY = C
- HIGH TEMP (ASHRAE 2% HIGH) = 27°C
- LOW TEMP (ASHRAE EXTREME LOW) = -17°C

#### SHEET INDEX

PV-G.0	GENERAL INFO
PV-A.1	ARRAY LAYOUT
PV-E.1	LINE DIAGRAM
PV-E.2	ELECTRICAL CALCS
PV-E.3	PROPERTY SITE MAP
PV-P.1	PLACARDS



CONTRACTOR  
DESIGNER

**GOODENOUGH RESIDENCE**  
**31 BLUE BARQUE ROAD**  
**CHILMARK, MA 02535**

SYSTEM DETAILS: 11.340kW<sub>DC</sub>, 280.000kW<sub>AC</sub>

- 28 HANWHA Q.PEAK DUO BLK ML-G10+, 405W MODULES
- 1 SOLAREEDGE SEI0000H-US INVERTER

CONTACT: ROB MEYERS  
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DRAFTER: LEROY FRANKLIN  
VERSION 1 PUBLISHED 2023.09.28

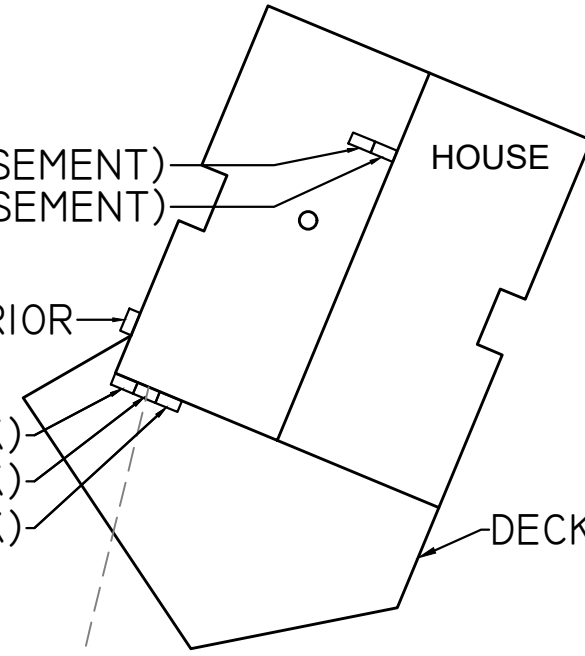
**GENERAL**  
**INFO**  
NOT TO SCALE  
**PV-G.0**

SOLAR INDIVIDUAL PERMIT PACKAGE

GENERATOR AUTOMATIC TRANSFER SWITCH - INTERIOR (BASEMENT)  
 MAIN SERVICE PANEL - INTERIOR (BASEMENT)

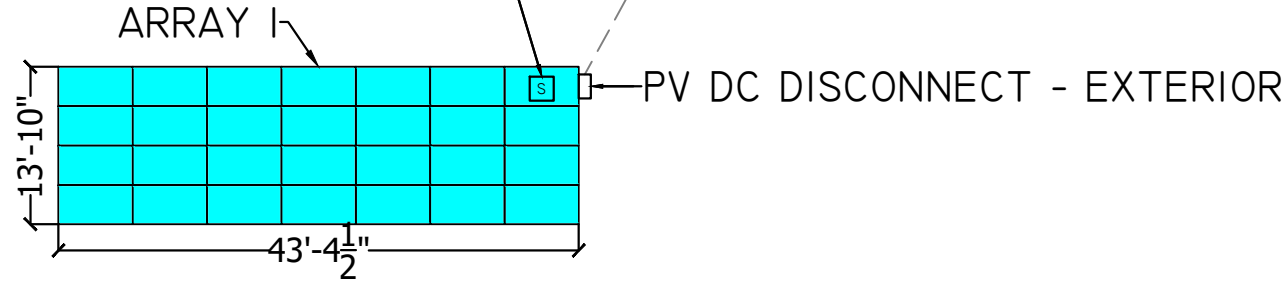
MAIN SERVICE METER - EXTERIOR

FUSED PV AC DISCONNECT - EXTERIOR (UNDER DECK)  
 PV PRODUCTION METER - EXTERIOR (UNDER DECK)  
 INVERTER - EXTERIOR (UNDER DECK)



≈450' DC TRECH  
 (DISTANCE NOT TO SCALE)

SOLADECK WIRE TRANSITION BOX  
 - UNDER ARRAY



ARRAY INFORMATION	
MOD QTY	28
TILT	20°
AZIMUTH	180°

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ARRAY  
 LAYOUT  
 1/16" = 1'-0"  
 PV-A.1

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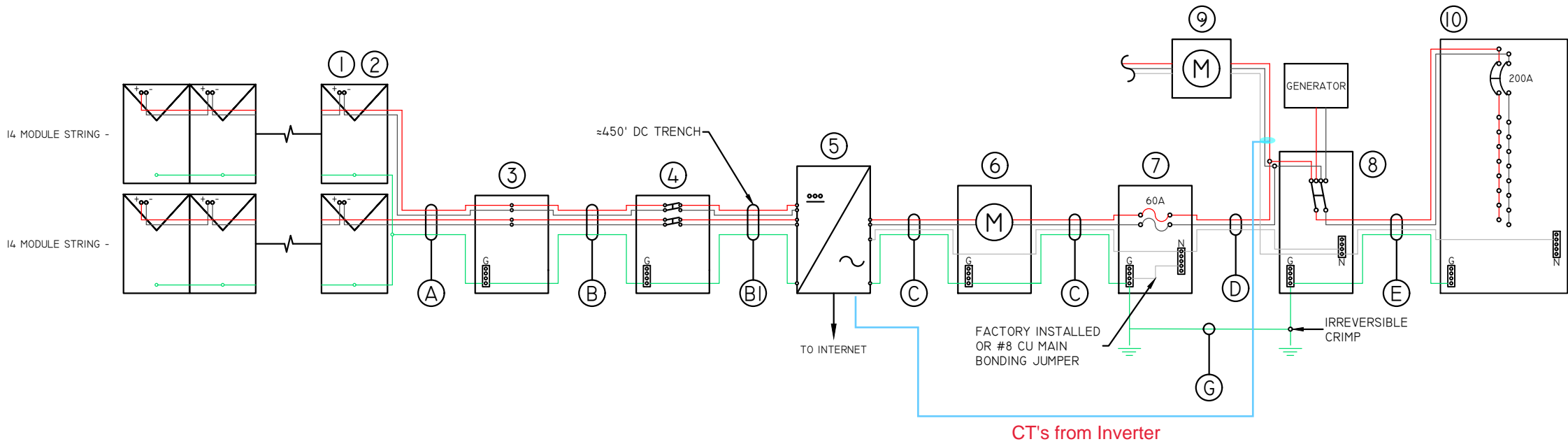
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ELECTRICAL EQUIPMENT SCHEDULE		
KEY	QTY	NOTES
1	28	(N) HANWHA Q.PEAK DUO BLK ML-G10+ PV MODULE <b>405W</b>
2	28	(N) SOLAREEDGE S440 POWER OPTIMIZER, MOUNTED TO RACKING
3	1	(N) JUNCTION BOX (NEMA 3R)
4	1	(N) PV DC DISCONNECT, NEMA 3R, 30A, 800VDC
5	1	(N) SOLAREEDGE SEI0000H-US INVERTER (W/ DC DISCONNECT)
6	1	(N) PV PRODUCTION METER, LEVER BYPASS, 200A, 240V
7	1	(N) FUSED PV AC DISCONNECT, NEMA 3R, 60A FUSES, 240V (LOCKABLE W/ VISIBLE OPEN)
8	1	(E) GENERATOR AUTOMATIC TRANSFER SWITCH, 240V
9	1	(E) UTILITY METER, 200A, 240V
10	1	(E) MAIN SERVICE PANEL, 200A BUS, 200A MAIN, 240V

CONDUCTOR SCHEDULE			
KEY	QTY	CONDUCTORS	CONDUIT
A	4	#12 CU PV WIRE	FREE AIR OR 3/4" (OR LARGER) EMT
	1	#10 CU EGC (THHN/THWN2)	
B*	4	#12 CU (THHN/THWN2)	1/2" (OR LARGER) EMT/PVC
	1	#12 CU EGC (THHN/THWN2)	
BI*	4	#6 CU (THHN/THWN2)	2" (OR LARGER) PVC, ≈450' DC TRENCH
	1	#10 CU EGC (THHN/THWN2)	
C	3	#6 CU (THHN/THWN2)	3/4" (OR LARGER) EMT/NMC
	1	#10 CU EGC (THHN/THWN2)	
D	3	#6 CU (THHN/THWN2)	3/4" (OR LARGER) FMC/EMT
	1	#6 CU GEC (BARE CU)	
G	1	#6 CU GEC (BARE CU)	FREE AIR
E		EXISTING	

\*METALIC INTERIOR, PVC EXTERIOR

- GENERAL
- (N) NEW & (E) EXISTING
  - PLACARDING AS REQUIRED PER NEC 690.13, 690.15, 690.31, 690.51, 690.7, 690.56, 705.10, 705.12
  - PLACARD AT METER INDICATING "PHOTOVOLTAIC SYSTEM CONNECTED"
  - SERVICE DISCONNECTS SHALL BE GROUPED AND/OR MARKED WITH LOCATION DESCRIPTION(S)
  - GEC SHALL BE CONTINUOUS PER 250.64(C)
  - PV WIRED INTO MAIN PANEL BREAKER
  - MINIMUM WIRE SIZES BASED ON A TOTAL SYSTEM VOLTAGE DROP OF LESS THAN 2%



PV INTERCONNECTION: LINESIDE CONNECTION AT MAIN SERVICE METER **[WILL NEED JUNCTION BOX OR ENCLOSURE FOR INTERCONNECTION]**




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 DESIGNER: \_\_\_\_\_

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SOLAR INDIVIDUAL PERMIT PACKAGE

SYSTEM DETAILS: 11.340KW<sub>DC</sub>, 280.000KW<sub>AC</sub>  
 • 28 HANWHA Q.PEAK DUO BLK ML-G10+, 405W MODULES  
 • 1 SOLAREEDGE SEI0000H-US INVERTER  
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 DRAFTER: LEROY FRANKLIN  
 VERSION 1 PUBLISHED 2023.09.28

**LINE**  
**DIAGRAM**  
 NOT TO SCALE  
**PV-E.1**

HANWHA Q.PEAK DUO BLK ML-G10+ MODULE SPECIFICATIONS & CALCULATIONS			
ITEM	NOTE / CALC	UNIT	INSTALLED DETAIL
LOCATION			CHILMARK, MA 02535
AMBIENT HIGH TEMPERATURE (T <sub>max</sub> )	ASHRAE 2%	°C	27
AMBIENT LOW TEMPERATURE (T <sub>min</sub> )	ASHRAE EXTREME MIN	°C	-17
MODULE TEST TEMPERATURE (T <sub>test</sub> )	MODULE SPEC	°C	25
DELTA LOW TEMPERATURE (T <sub>d</sub> )	T <sub>min</sub> - T <sub>test</sub>	°C	-4.2
MODULE POWER STC (P)	MODULE SPEC	WATTS (W)	405
MODULE OPERATING VOLTAGE (V <sub>mp</sub> )	MODULE SPEC	VOLTS (V)	37.39
MODULE OPEN-CIRCUIT VOLTAGE (V <sub>oc</sub> )	MODULE SPEC	VOLTS (V)	45.34
MODULE COEFFICIENT, VOLT/TEMP (COEFF)	MODULE SPEC	(%/°C) / 100	-0.0027
MODULE OPERATING CURRENT (I <sub>mp</sub> )	MODULE SPEC	AMPS (A)	10.83
MODULE SHORT-CIRCUIT CURRENT (I <sub>sc</sub> )	MODULE SPEC	AMPS (A)	11.17
MODULE MAX VOLTAGE (V <sub>maxmod</sub> )	(V <sub>oc</sub> + V <sub>oc</sub> (T <sub>d</sub> *COEFF))	VOLTS (dc)	50.48
MODULE MAX CURRENT (I <sub>max</sub> )	(I <sub>sc</sub> * 1.25)	AMPS (dc)	13.96
MIN AMPACITY REQUIRED PER NEC	(I <sub>max</sub> * 1.25)	AMPS (dc)	17.45

SOLAREEDGE S440 POWER OPTIMIZER SPECIFICATIONS & CALCULATIONS			
ITEM	UNIT	SPECIFIED LIMIT	INSTALLED DETAIL
MAX INPUT POWER (W <sub>dc</sub> MAX)	WATTS (dc)	440	405
MIN INPUT VOLTAGE (V <sub>dc</sub> MIN)	VOLTS (dc)	8.0	37.39
MAX INPUT VOLTAGE (V <sub>dc</sub> MAX)	VOLTS (dc)	60	14.18
MAX SHORT-CIRCUIT CURRENT (I <sub>sc</sub> )	AMPS (dc)	14.50	11.17
MAX STRING POWER (W <sub>dc</sub> )	WATTS (dc)	5700	5670
MIN STRING SIZE			8
MAX OUTPUT CURRENT	AMPS (dc)		15
MAX OUTPUT VOLTAGE	VOLTS (dc)		60*

\*OPTIMIZER OUTPUT VOLTAGE RANGE BETWEEN 60-85 VDC - STRING VOLTAGE IS REGULATED BY THE INVERTER (NOT TO EXCEED 480VDC)

NOTE: CALCULATED VALUES ARE THE ABSOLUTE MIN/MAX OF ALL ARRAYS USING THIS POWER OPTIMIZER CONFIGURATION -MAXIMUM STRING VOLTAGE IS 480VDC (INVERTER REGULATED)

SOLAREEDGE SEI000H-US INVERTER SPECIFICATIONS & CALCULATIONS			
ITEM	NOTE / CALC	UNIT	INSTALLED DETAIL
INVERTER MAX POWER (W <sub>ac</sub> MAX)	INVERTER SPEC	WATTS (ac)	10000
INVERTER INPUT VOLTAGE (V <sub>dc</sub> MAX)	INVERTER SPEC	VOLTS (dc)	480
INVERTER OUTPUT VOLTAGE (V <sub>ac</sub> NOM)	INVERTER SPEC	VOLTS (ac)	240
INVERTER OUTPUT FREQUENCY	INVERTER SPEC	HERTZ	60
INVERTER OUTPUT CURRENT (I <sub>ac</sub> )	INVERTER SPEC	AMPS (ac)	4.2
DC OPTIMIZED INPUT VOLTAGE (V <sub>opt</sub> )	INVERTER SPEC	VOLTS (dc)	400
INVERTER PHASE	INVERTER SPEC	PHASE	1
COMPLIANCE	INVERTER SPEC		UL1741/IEEE1547
INVERTER GROUNDING	INVERTER SPEC		UNGROUNDING
INVERTER QUANTITY	INVqTY	QUANTITY	1
MODULE QUANTITY PER BRANCH CIRCUIT	MODqTY	QUANTITY	14
MAX INPUT CURRENT PER STRING (I <sub>maxdc</sub> )	(MODqTY*W <sub>dc</sub> )/V <sub>opt</sub>	AMPS (dc)	14.18
MAX OUTPUT CURRENT (I <sub>maxac</sub> )	(I <sub>ac</sub> *1.25)	AMPS (ac)	52.50

CONDUCTOR SIZING CALCULATIONS										
KEY	SIZE	CU/AL	INSULATION	CALC. TYPE	AMPACITY (A) W/O DERATES	TEMP. DERATE	FILL DERATE	RESULT (A)	REQ'D (A)	OCPD
A	#12	CU	PV WIRE	COU	30	0.96	0.80	23.04	15.00	
				TERM	25			25	18.75	
B	#12	CU	THHN/THWN2	COU	30	0.96	0.80	23.04	15.00	
				TERM	25			25	18.75	
BI	#6	CU	THHN/THWN2	COU	75	0.96	0.80	57.60	15.00	
				TERM	65			65	18.75	
C	#6	CU	THHN/THWN2	COU	75	0.96	1.00	72.00	42.00	
				TERM	65			65	52.50	60A

1) CONDITION OF USE (COU): (AMPACITY \* TEMP. DERATE \* FILL DERATE) VS. REQ'D (IMAX)  
 2) TERMINALS (TERM): AMPACITY AT TERMINALS. VS. REQ'D, (IMAX \* 1.25)

NOTE: ALL WIRES SIZED #10 OR LESS ARE IN COMPLIANCE WITH 2023 NEC 240.4(D). FEEDER CONDUCTORS CAN BE SIZED IN ACCORDANCE WITH 2023 NEC 310.12(C).

STRING CONFIGURATION			
STRINGS	QUANTITY	MODULES	OPTIMIZERS
STRING 1	14	Q.PEAK DUO BLK ML-G10+	SOLAREEDGE - S440
STRING 2	14	Q.PEAK DUO BLK ML-G10+	SOLAREEDGE - S440

INTERCONNECTION CALCULATIONS		
MAIN SERVICE METER		
ITEM	UNIT	PANEL
BUS RATING	AMPS	200
MAIN DISCONNECT	AMPS	200
PV OCPD USED	AMPS	60*

\*LINESIDE CONNECTION PER 2023 NEC 705.11, 230.82(6)

VOLTAGE DROP CALCULATIONS			
DC (4 #6, 1 #10)			
VOLTAGE (V)	CURRENT (A)	WIRE LENGTH (ONE WAY) (FT)	WIRE RESISTANCE (OHM/KFT)
400	15	450	0.4910
VOLTAGE DROP (V)		6.63	
% VOLTAGE DROP		1.66	



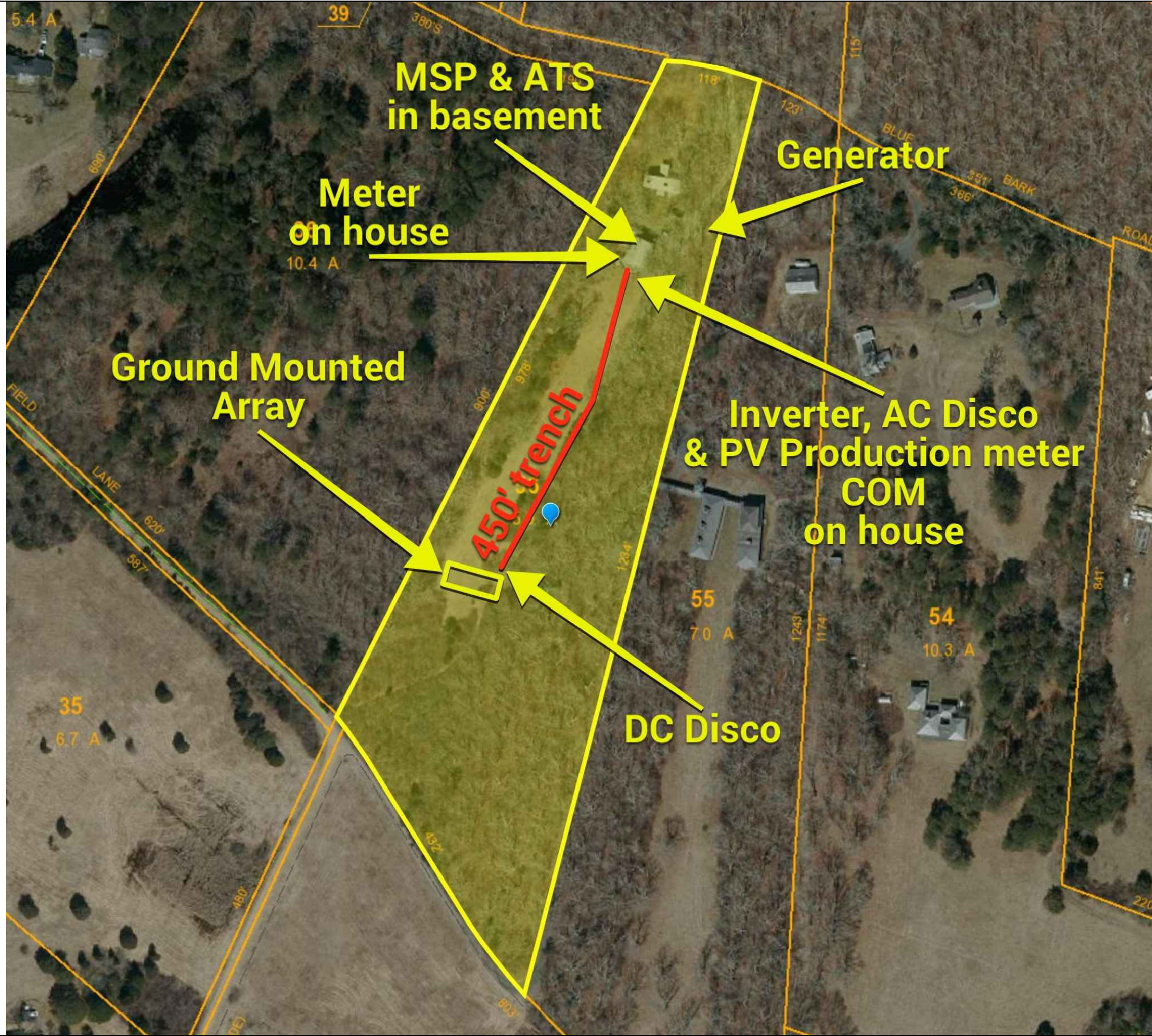
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**ELECTRICAL**  
**CALCS**  
 NOT TO SCALE  
**PV-E.2**

SOLAR INDIVIDUAL PERMIT PACKAGE





**PROPERTY  
SITE MAP**  
NOT TO SCALE  
**PV-E:3**

SYSTEM DETAILS: 11.340KW<sub>DC</sub>, 280.000KW<sub>AC</sub>  
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DESIGNER

**south mountain**  
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CORPORATION

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**PHOTOVOLTAIC  
AC DISCONNECT**

NEC 690.13(B):  
(1) LOCATED AT AC DISCONNECT

**PHOTOVOLTAIC  
POWER SOURCE**

NEC 690.31(D)(2):  
LABELING REQUIRED FOR ALL WIRING METHODS AND ENCLOSURES THAT  
CONTAIN PV SYSTEM DC CIRCUIT CONDUCTORS. SPACING BETWEEN LABELS  
SHALL NOT BE MORE THAN 10'.

**PHOTOVOLTAIC  
SYSTEM CONNECTED**

NEC 690.54:  
(1) LOCATED AT MAIN BILLING METER

**PHOTOVOLTAIC AC DISCONNECT**

RATED AC OUTPUT CURRENT:	42.00A
NOMINAL OPERATING AC VOLTAGE:	240V

NEC 690.54:  
(1) LOCATED AT AC DISCONNECT

**PHOTOVOLTAIC  
DC DISCONNECT**

NEC 690.13(B):  
(1) LOCATED AT DC DISCONNECT

**PANEL FED BY  
PV AND UTILITY**

NEC 705.12(C):  
(2) LOCATED AT MAIN AC PANEL & ANY SUBPANEL

**RAPID SHUTDOWN SWITCH  
FOR SOLAR PV SYSTEM**

NEC 690.56(C)(2):  
(1) LOCATED AT AC DISCONNECT

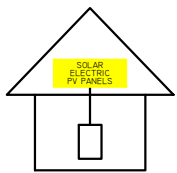
MAXIMUM SYSTEM VOLTAGE	480V
MAXIMUM CIRCUIT CURRENT	18.75A
MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER IF INSTALLED	

NEC 690.53:  
(1) LOCATED AT DC DISCONNECT

**⚠ WARNING  
POWER SOURCE  
OUTPUT CONNECTION  
DO NOT RELOCATE**

NEC 705.12(B)(3)(2):  
(1) LOCATED AT PV BREAKER

**SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN**

<b>TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY</b>	
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NEC 690.56(C):  
(1) LOCATED AT RAPID SHUTDOWN SERVICE DISCONNECT

**⚠ WARNING  
ELECTRICAL SHOCK HAZARD  
DO NOT TOUCH TERMINALS.  
TERMINALS ON BOTH LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION.**

NEC 690.13(B):  
(1) LOCATED AT DC DISCONNECT

**WARNING  
THIS EQUIPMENT FED BY MULTIPLE SOURCES.  
TOTAL RATING OF ALL OVERCURRENT DEVICES  
EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE  
SHALL NOT EXCEED AMPACITY OF BUSBAR**

NEC 705.12(B)(3)(3):  
(1) LOCATED AT PV AC COMBINER PANEL OR PROTECTED LOADS PANEL

**SERVICE DISCONNECT  
1 OF 2**

(1) LOCATED AT MAIN SERVICE DISCONNECT

**SERVICE DISCONNECT  
2 OF 2**

(1) LOCATED AT FUSED PV AC DISCONNECT

**\*\*ALL PLACARDING TO COMPLY WITH THE 2023 NATIONAL ELECTRICAL CODE\*\***

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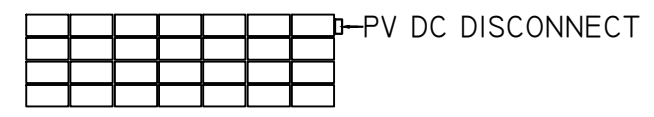
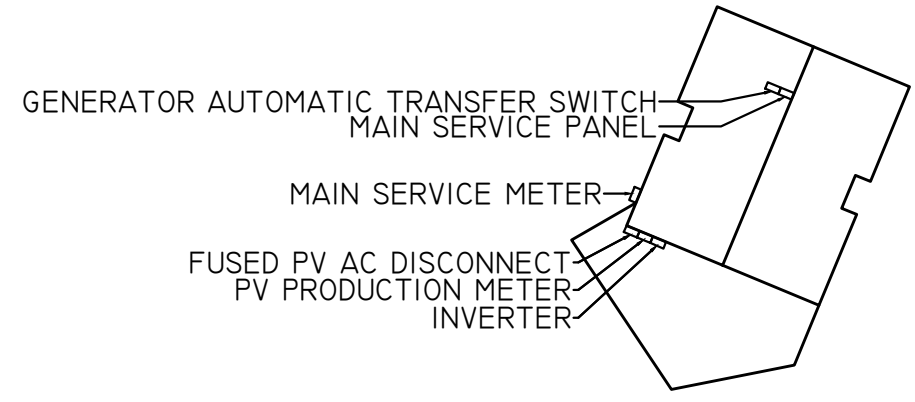
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PLACARDS  
NOT TO SCALE  
PV-P.1

# CAUTION

## MULTIPLE SOURCES OF POWER



# SAFETY PLAN NOT TO SCALE PV-N.I

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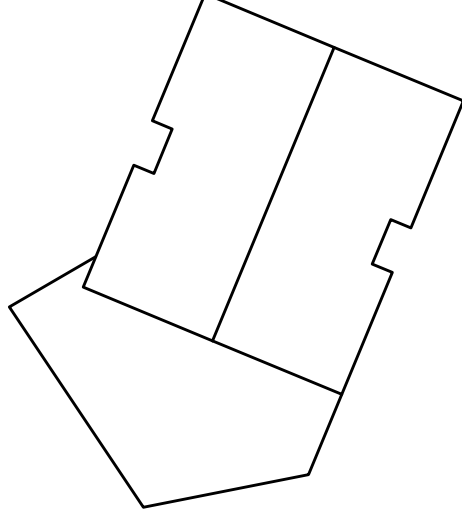
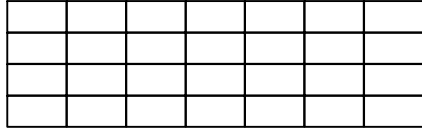


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DESIGNER



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**STRING  
PLAN**  
NOT TO SCALE  
**PV-N.2**

SYSTEM DETAILS: II, 3.0kW<sub>DC</sub>, 280,000kW<sub>AC</sub>  
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